

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
 Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone ☐

2. Name of Operator
 AMOCO PRODUCTION COMPANY

3. Address of Operator
 P.O. Box 17675 Salt Lake City, UT 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface 1867.2' FNL & ~~2010.9'~~ FWL, SE/4 NW/4
 At proposed prod. zone (2011' FWL)

5. Lease Designation and Serial No.
 Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 Champlin 388 Amoco "B"

9. Well No.
 #1

10. Field and Pool, or Wildcat
 Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec. 35, T6N, R7E

12. County or Parrish
 Rich

13. State
 Utah

14. Distance in miles and direction from nearest town or post office*
 6 miles Northeast of Castle Rock, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 1867.2'

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth
 8,600' *stump*

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 6973' GR

22. Approx. date work will start*
 When Approved

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	conductor	50'	cmt. circ. to surface
12 1/4"	9 5/8"	36#	2000'	" " "
8 3/4"	7"	23#	8600'	cmt. to cover all prospective pay zones.

PROPOSE TO TEST FOR HYDROCARBON POTENTIAL
 IN THE CRETACEOUS

APPROVED BY THE DIVISION (See Attachments)
OF OIL, GAS, AND MINING

DATE: 10/24/80

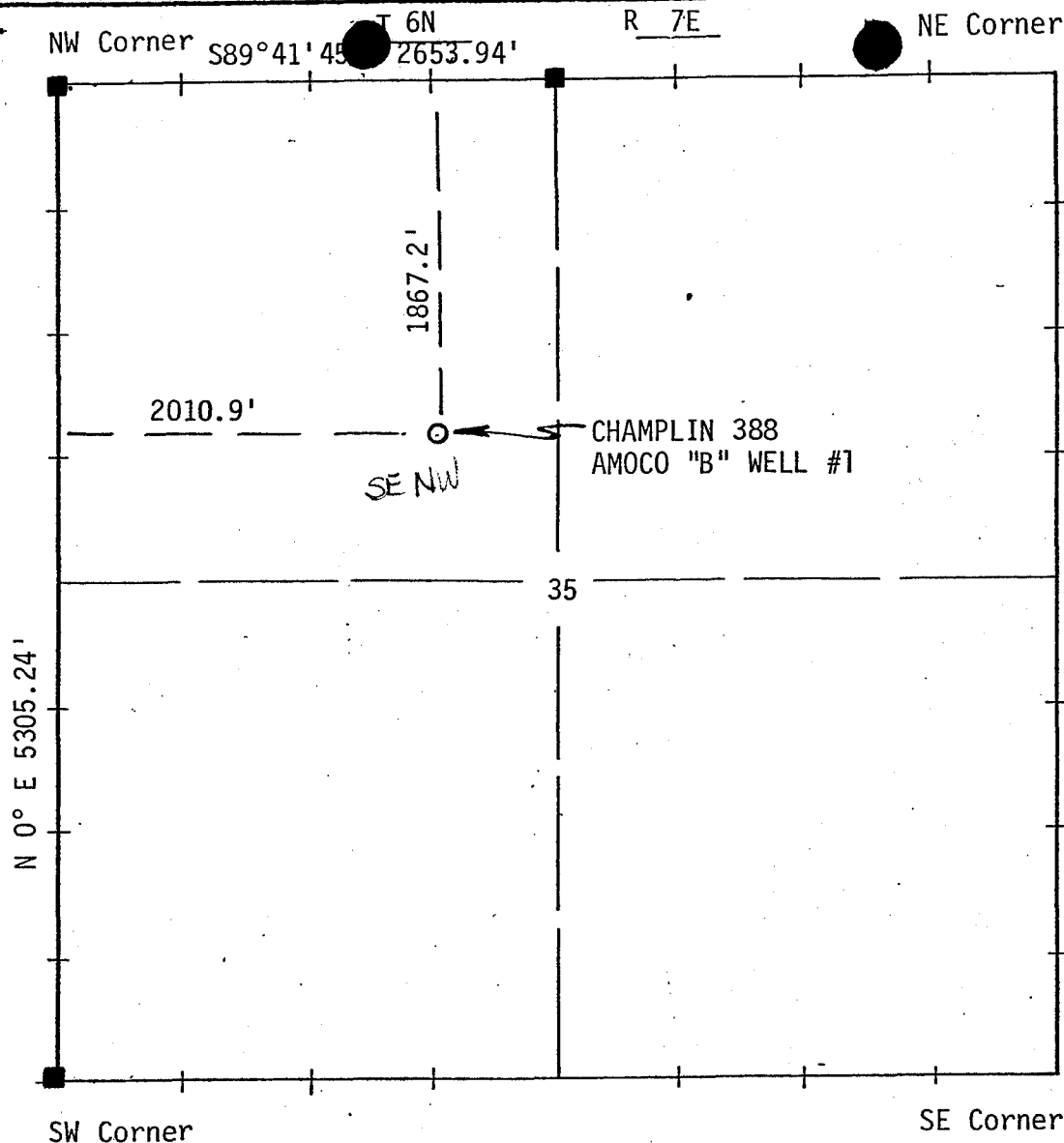
BY: CR Fought

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed E.R. Nicholson Title Administrative Supervisor Date 10/10/80
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Rob Orman of Evanston, Wyoming for Amoco Production Co. I made a survey on the 3rd day of September, 1980 for Location and Elevation of the Champlin 388 Amoco "B" Well #1 as shown on the above map, the wellsite is in the NW 1/4 of Section 35, Township 6N, Range 7E of the Salt Lake Base & Meridian, Rich County, State of Utah, Elevation is 6973 Feet Top of Hub Datum U.S.G.S. Quad - Shearing Corral, Utah, SE 1/4 Section 34, T6N, R7E - Elevation 7029'

Reference point	NORTH	300'	TOP OF SPIKE	ELEVATION 6947.1'
Reference point	EAST	300'	TOP OF SPIKE	ELEVATION 6952.4'
Reference point	SOUTH	300'	TOP OF SPIKE	ELEVATION 6959.9'
Reference point	WEST	300'	TOP OF SPIKE	ELEVATION 6971.3'

DATE: September 5, 1980
JOB NO.: 80-10-57

John A. Proffit 9/8/80
JOHN A. PROFFIT UTAH R.L.S. NO. 2860

UINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

ATTACHMENT TO FORM OGC-1a

Champlin 388 Amoco 'B' No. 1

1. Geologic name of the surface formation: Tertiary

2. Estimated Tops of Geological Markers:

Tertiary	Surface
Frontier	2000'
Bear River	4900'
Gannet	5950'
Stump	8600'

3. Estimated tops at which oil, gas, and water-bearing formations are anticipated:

See Item #2 Above

4. Casing Program:

See Form OGC-1a, Item No. 23

5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagrams. Testing of such equipment is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6. Mud Program:

0 - 2000'	Native, 8.3 - 8.5#/gal.
2000' - TD	Low solid-non-dispersed, 8.5-9.0#/gal. Viscosity as required to clean hole.

7. Auxiliary Equipment:

Kelly Cock, floor sub with full opening valve. 3" choke manifold with remote control choke. Mudlogger (2-man unit)

8. Testing Program:

No special tests are planned

Coring Program:

None

Logging Program:

DIL-SFL	Base of Surface Casing to TD
BHC(Sonic)-GR	Surface to TD
DIL	Base of Surface Casing to TD
HDT (Dipmeter)	" " " "
FDC-CNL-GR	" " " "
FIL	" " " "
Check Shot Velocity Survey	

Stimulation Program:

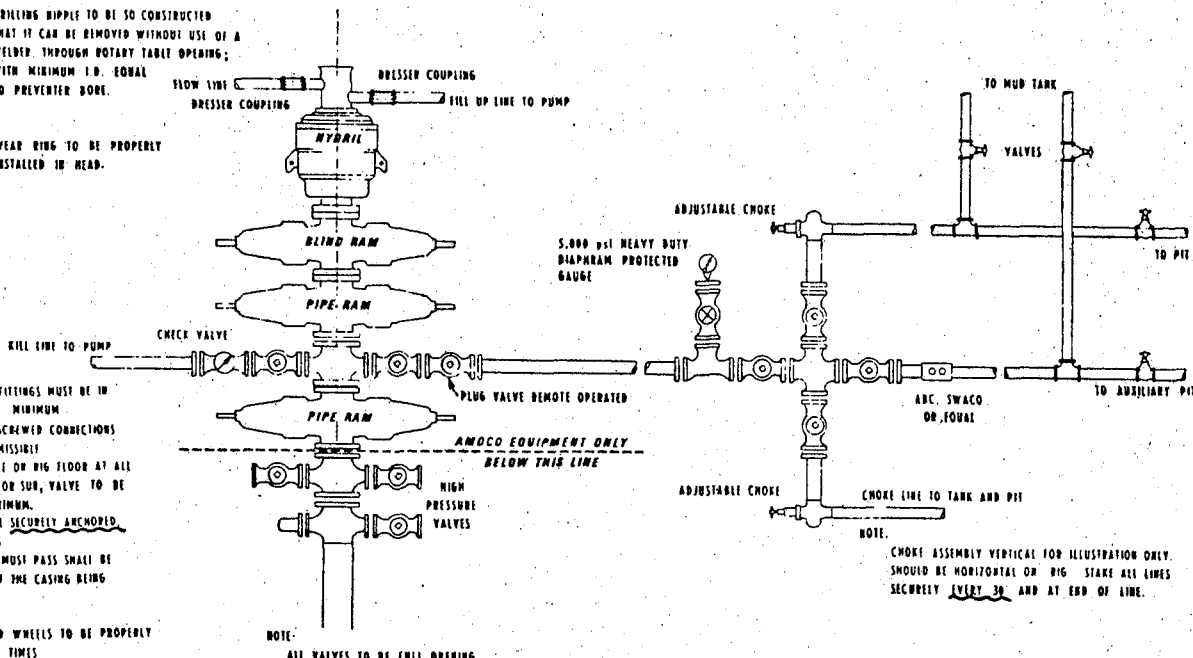
To be determined by District Office upon completion of drilling operations

9. No abnormal pressures, temperatures, or hydrogen sulfide gas is anticipated.
10. Anticipated starting date will be when approved and duration of operations will be approximately 75 days.

EXHIBIT BOP-5000
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
5,000 psi W.P.

NOTE:
 1. DRILLING RIGPILE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPERING, WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.

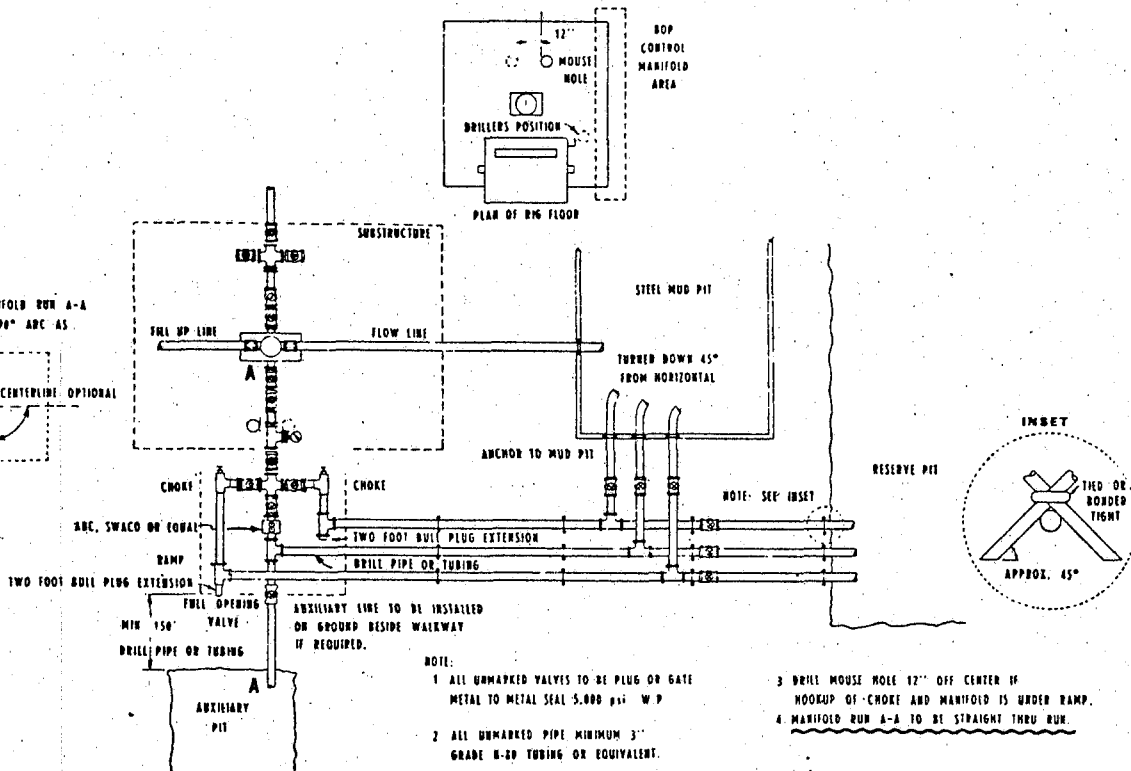
2. WEAR RING TO BE PROPERLY INSTALLED IN HEAD.



NOTE:
 CHOKE ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL ON RIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.

- NOTE:
1. BLOW-OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 PSI W.P. MINIMUM.
 2. ALL FITTINGS TO BE FLANGED, SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE.
 3. SAFETY VALVE MUST BE AVAILABLE ON RIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUB. VALVE TO BE FULL BORE 5,000 PSI W.P. MINIMUM.
 4. ALL CHOKES AND RIG LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKES LINES.
 5. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
 6. KELLY COCK ON KELLY.
 7. EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
 8. RIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
 9. BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR. TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION. AND MEET ALL NADCO SPECIFICATIONS.

NOTE:
 DIRECTION OF MANIFOLD RUN A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW.



- NOTE:
1. ALL UNMARKED VALVES TO BE PLUG OR GATE METAL TO METAL SEAL 5,000 PSI W.P.
 2. ALL UNMARKED PIPE MINIMUM 3" GRADE B-2P TUBING OR EQUIVALENT.

3. DRILL MOUSE HOLE 12" OFF CENTER IF HOOKUP OF CHOKES AND MANIFOLD IS UNDER RAMP.
4. MANIFOLD RUN A-A TO BE STRAIGHT THRU RUN.

Amoco Production Company
STANDARD ASSEMBLY FOR FLUID
OPERATED TRIPLE BLOW-OUT PREVENTER
5,000 psi W.P.

1-31-75

EXHIBIT 'D'

**** FILE NOTATIONS ****

DATE: OCT. 21, 1980
OPERATOR: amoco Production Co.
WELL NO: Champlin 388-amoco "B" #1
Location: Sec. 35 T. 6N R. 7E County: Rich

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-033-30029

CHECKED BY:

Petroleum Engineer: _____

Director: Approved under Rule C-3, no problem, CBF/10/24/80

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fee

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

October 27, 1980

Amoco Production Company
P. O. Box 17635
Salt Lake City, Utah 84117

Re: Well No. Champlin 388-Amoco "B" #1
Sec. 35, T. 6N, R. 7E,
Rich County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-033-30029.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ka
cc:

April 1, 1981

Amoco Production Co.
P.O. Box 17655
Salt Lake City, Utah 84117

Re: SEE ATTACHED SHEET

Gentlemen:

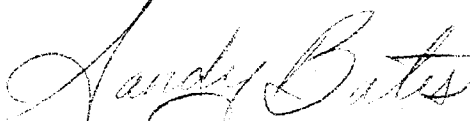
In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to ~~drill these wells~~, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) days, we, will assume you do not intend to drill ~~these wells~~ and action will be taken to terminate the application.) If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

1. Well No. Champlin 388-Amoco "B" #1
Sec. 35, T. 6N. R. 7E.
Rich, County, Utah

2. Well No. Island Ranching "C" #1
Sec. 26, T. 4N. R. 7E.
Summit, County, Utah

3. Well No. Champlin 458-Amoco "D" #2
Sec. 29, T. 4N. R. 8E.
Summit County, Utah

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Amoco Bruce Carney 272-9233 Ex. 217

WELL NAME: Champlin 388B-1

SECTION 35 TOWNSHIP 6N RANGE 7E COUNTY Rich.

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8574' PBTD 3750'

CASING PROGRAM:

9 5/8", 32.5# @ 2032' cement to surface

8 3/4" openhole out to 14" TD

FORMATION TOPS:

Frontier-	2040
Bear River-	4950'
Gunnert-	6140'
Stump-	8306'

No water, loss circ., shows (gas kick at 4200)

PLUGS SET AS FOLLOWS:

Previous Plugs:

- 1) 8574-7600'
- 3920-3750'

Present Program:

- 1) 3750-3500'
- 2) 1932-2132'
- 3) 100'-surface

Place 9.2# fresh water gel based abandonment mud between plugs; erect regulation dryhole marker; clean up and restore site; notify Division when prepared for inspection.

DATE _____ SIGNED _____

CC. AMOCO BRUCE CARNEY

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Amoco Production Com. Forrest Estep 272-9253

WELL NAME: Champlin 388BI

SECTION NW 35 TOWNSHIP 6N RANGE 7E COUNTY Summit

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8600' stump.

CASING PROGRAM:

9 5/8" @ 2032' circ. to surface

8 3/4" openhole

FORMATION TOPS:

Frontier-	2000'
Bear River-	4900'
Gunner-	?
Stump-	? 8500+
Pruess-	?

Mo DST's; Coring; tight

PLUGS SET AS FOLLOWS:

- 1) 8600-8500'
- 2) 5400-5300'
- 3) 2080-1980'
- 4) 50'-surface

Place 9.1#, 43 vis. fresh water gel based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marker.

DATE 4-20-81 SIGNED MTM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, UT 84117 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE/4 NW/4 Sec. 35, 1867' FNL & 2011' FWL		5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Champlin 388 Amoco "B" 9. WELL NO. #1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 35, T6N, R7E 12. COUNTY OR PARISH Rich 13. STATE Utah
14. PERMIT NO. 43-033-30029	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7973' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
--	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned 5-11-81 in the following manner:

TD: 8574' PBTD: 3750' Casing: 9 5/8" set at 2032' Plugs: 300 sx plug on bottom 100 sx plug 3750' - 3920' 400 sx plug 3500' - 3750' 200 sx plug 100' in and 100' out of 9 5/8" casing at 2032' 40 sx surface plug w/dry hole marker	Formation Tops: Frontier 2040' Bear River 4950' Garnet 6140' Stump 8306'
--	---

RECEIVED

MAY 22 1981

(Verbal approval received by Bruce Carney from Mike Minder, Utah Oil & Gas on 5-11-81 at 4:30 p.m.)

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Dist. Admin. Supervisor

DATE May 20, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

May 28, 1981

Amoco Production Company
P.O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 388 Amoco "B" #1
Sec. 35, T.6N. R.7E.
Rich County, Utah

Gentlemen:

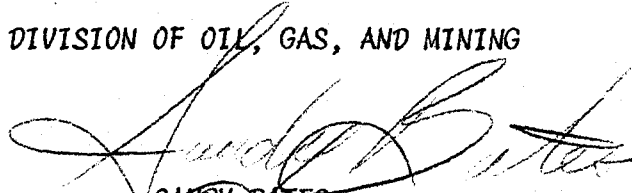
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicated and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/>				<div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg); display: inline-block;"> RECEIVED </div> JUL 29 1981	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>					
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY					
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1867' FNL & 2011' FWL SE/4 NW/4 At top prod. interval reported below At total depth					
14. PERMIT NO. 43-033-30029		DATE ISSUED 10-24-80			
15. DATE SPUDDED 3-4-81		16. DATE T.D. REACHED 4-24-81		17. DATE COMPL. (Ready to prod.) 5-11-81 P & A	
20. TOTAL DEPTH, MD & TVD 8574'		21. PLUG, BACK T.D., MD & TVD 3750'		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7973' GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None					
25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN CNF-FDC-GR Directional, Dipmeter, BHC-Sonic-GR DIL-SFL					
27. WAS WELL CORRED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 9 5/8"	WEIGHT, LB./FT. 32.3#	DEPTH SET (MD) 2032'	HOLE SIZE 13 3/8"	CEMENTING RECORD 1300 sx	AMOUNT PULLED none
29. LINER RECORD					
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE None	DEPTH SET (MD)		PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number) Open Hole (8 3/4") from base of surface casing to PBTD					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) None			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in) P & A
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>R.S. Davidson</u>		TITLE <u>District Administrative Supervisor</u>		DATE <u>July 24 1981</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Well Plugged & Abandoned 5-11-81 as noted on the Subsequent Report of Abandonment filed 5/20/81			Frontier Bear River Garnet Stump	2040' 4950' 6140' 8306'	

September 15, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 388 Amoco "B" #1
Sec. 35, T. 6N, R. 7E,
Rich County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 7-24-81, from above referred to well, indicates the following electric logs were run: CNF-FDC-GR, Directional, Dipmeter, BHC-Sonic-GR, DIL-SFL. As of today's date, this office has not received these logs: Directional, Dipmeter.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

TERRI REID
CLERK-TYPIST